

LORAIN-MEDINA RURAL ELECTRIC COOPERATIVE, INC.
SINGLE PHASE GENERAL SERVICE RATE-NET METERING
& HIGH DEMAND/LOW USAGE EQUIPMENT

SCHEDULE TOD-AN

AVAILABILITY

Available to Consumers contracting for electric service from the Cooperative who, through the operation of qualifying cogeneration or small power production facilities, as defined in the Cooperative's Operational Policy relating thereto, with a design capacity of 25 kilowatts or less, have available electric energy and the associated capacity which they desire to sell to the Cooperative in accordance with the requirements of the Public Utility Regulatory Policies Act of 1978, as amended, and all governmental regulations lawfully promulgated thereunder (PURPA) and the Cooperative's applicable rules, regulations, policies and rate schedules, in circumstances where the output of such facility is not reasonably anticipated to exceed the annual electric energy requirements of the Consumer and provided that the total aggregate electric generating capacity of all qualifying facilities interconnected to the electric distribution systems of the members of Buckeye Power, Inc. (Buckeye) and net metered does not exceed 1% of Buckeye's aggregate peak electric demand of all of the Buckeye members.

Also, available throughout the Cooperative's service territory, subject to the established Rules and Regulations of the Cooperative, where the consumer installs high demand/low usage equipment.

NET METERING

Compliance with applicable rules, regulations, policies and terms of this rate schedule is a condition precedent to purchases hereunder. The Consumer shall use the output of the qualifying facility first to meet the requirements of Consumer's electric consuming facilities located on the Premises. Any output of the qualifying facility in excess of the requirements of Consumer's electric consuming facilities shall be transferred to the Cooperative and credited against the Consumer's bill for electric service hereunder. Consumer shall be entitled to receive a billing credit for any such output of the qualifying facility in excess of the requirements of the Consumer's facilities, and shall be entitled to receive a payment from Buckeye for any such excess output of the qualifying facility in accordance with a written agreement with the Cooperative.

APPLICABILITY

Applicable to single-phase consumers requiring up to and including 100kVA of installed transformer capacity or having less than or equal to 100 kW of billing demand.

This rate is applicable to single-phase consumers who install electric tankless water heaters of any size except for under sink systems of 1,500 watts or less.

TYPE OF SERVICE

Single Phase, 60 hertz, 120-240 volts

MONTHLY RATE

Service Charge	\$30.25	per month		
Distribution Delivery Services Demand Charge	@	\$4.10	per kW	
Wholesale Power Generation-Related Charge:				
All On-Peak kWh per month	@	\$.091256	per kWh	
All Off-Peak kWh per month	@	\$.061256	per kWh	
Wholesale Power Transmission-Related Charge:				
All kWh per month	@	\$.006661	per kWh	

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The monthly Wholesale Power Generation-Related Charge will be based on the metered usage during the on-peak and off-peak times, defined as:

On-Peak Periods	Summer (May 23 – September 22) 2 pm – 10 pm Mon-Fri Winter (All other dates not noted above or defined as Off-Peak) 6 am – 9 am Mon-Fri and 5 pm – 10 pm Mon-Fri
Off-Peak Periods	All other times not noted above are defined as Off-Peak periods. In addition, the following days are also defined as Off-Peak: Saturday and Sunday Christmas Day New Years Day Memorial Day 4 th of July Labor Day

DETERMINATION OF BILLING DEMAND

The monthly Kw Billing Demand shall normally be determined by measuring the highest 60 consecutive minute integrated of equivalent thermal or mechanical Kw Demand during the billing month.

MINIMUM CHARGE

The minimum monthly charge shall be the above Service Charge, or such other minimum as may be established by contract.

Seasonal disconnects will not avoid the minimum monthly charge.

ADJUSTMENTS

Purchase Power Costs – The above rate may be increased or decreased in accordance with the Cooperative's Power Cost Adjustment Clause, Schedule PA.

SPECIAL TAX AND ASSESSMENTS

The rates under this Schedule are based upon and dependent upon Federal, State, County, Municipal and other government levies, including gross receipts taxes, kWh taxes, income taxes, license fees and other impositions of similar character in effect as of March 3, 2001. In event of an increase in or the addition of such levies, taxes, license fees, etc. or other impositions of similar character based upon generation, transmission, distribution, purchase and/or sale of electric service or energy, imposed upon or required to be paid by the Cooperative, the rates herein may be increased by a surcharge equal to the amount of the cost per kWh, per consumer, per demand or capacity, or other directly allocatable applicable units of charge for such new or additional levies, taxes, licenses or other fees of similar character.

TERMS OF PAYMENT

The above rate is net, the gross rate being ten percent higher. In the event the current bill is not paid by the 24th of the month, the gross rate shall apply.

METERING

Net metering will be accomplished using a single meter or pair of meters capable of registering the flow of electricity in each direction from the Cooperative's electric distribution system to Consumer's electric consuming facilities located on the Premises, and from Consumer's qualifying facility to Cooperative's electric distribution system.

RULES AND REGULATIONS

The Cooperative's rules and regulations relating to the purchases from qualifying cogeneration and small power production facilities as they are now in effect or as they may hereafter be amended from time to time, are incorporated into and made a part of this rate schedule as if contained herein. The Consumer shall comply with all the provisions of such rules and regulations.

Date Issued 02/04/2017

Date Effective 02/04/2017